

Site Scanner

21 GOLDSBOROUGH DR, BAYONNE, NJ, 07002

Coordinates 40.672064, -74.105409 Report ID faef0ed4-3167-42ce-9608-c8c0c5471dae
Created 2026-10-04T01:32:47.530Z

1 FRANCHISE UTILITY

PUBLIC SERVICE ELEC & GAS CO resolved

Determined by point-in-polygon match against a single EIA/HIFLD certified service area boundary.

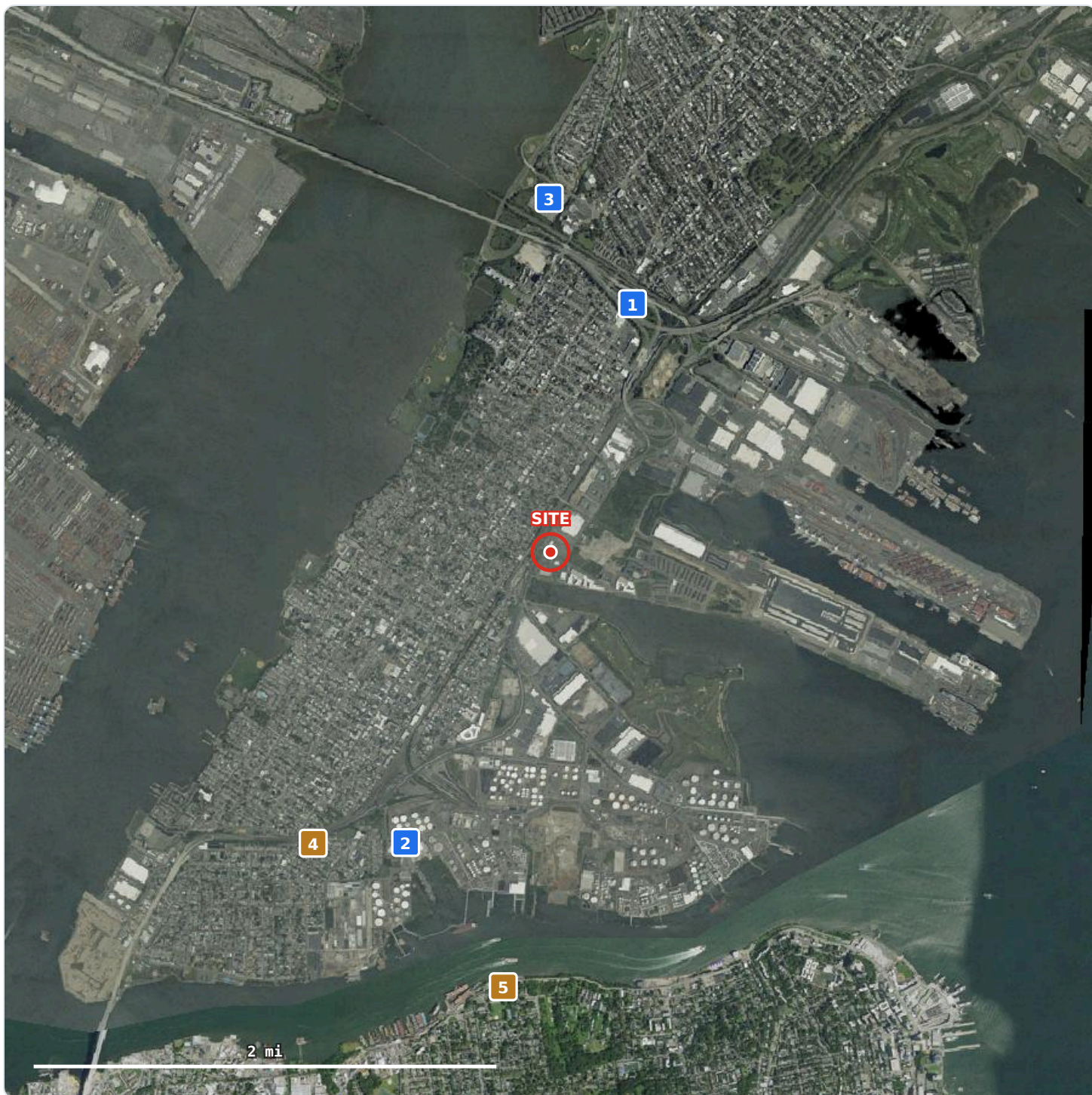
Ownership type	INVESTOR OWNED
Regulated	REGULATED
Holding company	PUBLIC SERVICE ENTERPRISE GROUP
Control area	PJM
Customers	2,346,142
Data year	2022

Source: HIFLD/EIA Electric Retail Service Territories (public ArcGIS mirror) · source date 2023-08-01
https://services3.arcgis.com/0YP7N6mAJJCyH6hd/arcgis/rest/services/Electric_Retail_Service_Territories_HIFLD/FeatureServer/0

2 NEAREST HIGH-VOLTAGE INFRASTRUCTURE

#	DISTANCE	VOLTAGE	LINES	NAME	FACILITY TYPE
1	1.13 mi	not recorded	n/r	GREENVILLE JERSEY CITY, NJ	utility substation
2	1.40 mi	not recorded	n/r	BAYONNE MUA- LEITNER-POMA WIND TURBINE BAYONNE, NJ	utility substation
3	1.53 mi	345 kV	3	BAYONNE SWITCHING STATION † BAYONNE, NJ	utility substation
4	1.62 mi	not recorded	n/r	unnamed in source data * BAYONNE, NJ	unattributed facility
5	1.89 mi	not recorded	n/r	unnamed in source data * STATEN ISLAND, NY	unattributed facility

n/r = not recorded in source data · search radius 10 miles



- | | |
|---|--|
| 1 GREENVILLE · 1.13 mi · kV n/r | 2 BAYONNE MUA- LEITNER-POMA WIND TURBINE · 1.40 mi · kV n/r |
| 3 BAYONNE SWITCHING STATION · 1.53 mi · 345 kV † | 4 unnamed record · 1.62 mi · kV n/r |
| 5 unnamed record · 1.89 mi · kV n/r | |

Aerial imagery: USDA NAIP imagery via USGS The National Map — Public domain (USDA/USGS), retrieved 2026-09-27. Marker positions are the source dataset's own coordinates; where records coincide, markers are separated slightly so each stays visible. Distances in the key are measured, not scaled off this drawing. Not a survey.

* **Not necessarily an interconnection point.**

- **unattributed facility** — The source dataset records no name, no voltage, and no line count for this facility — it was observed but not identified. Utility-owned assets are generally documented in public filings and system maps; customer-owned on-site substations typically are not. Treat this as likely private until verified.

† **Publicly-available interconnection queue data for this substation is appended to the bottom of this report.**

- Distances are straight-line (haversine), **not** engineering route length.
- HIFLD does not record substation ownership. Proximity does not imply availability — a nearby facility may be a customer-owned on-site substation serving an adjacent property.
- 4 of 5 substations listed have no voltage recorded in the source dataset. Absence of a voltage is not evidence of low voltage.
- 2 of 5 carry a placeholder name in the source dataset.

Source: HIFLD Electric Substations (Oregon Explorer / OSU 2022 mirror)

https://services1.arcgis.com/CD5mKowwN6nIaqd8/arcgis/rest/services/project_renewable_us_substations_2022/FeatureServer/10

3 SITE CONTEXT

WATERSHED

Sandy Hook-Staten Island

HUC-8 02030104

Source: USGS Watershed Boundary Dataset (WBD) · retrieved 2026-09-26

<https://hydro.nationalmap.gov/arcgis/rest/services/wbd/MapServer/4>

FEMA FLOOD ZONE

Zone X not in SFHA

0.2 PCT ANNUAL CHANCE FLOOD HAZARD

Outside the 0.2% annual chance floodplain (minimal hazard)

FIRM panel 34017C

Parcel centroid only — a single point, not the whole site.

Source: FEMA National Flood Hazard Layer (NFHL) · retrieved 2026-09-26

<https://hazards.fema.gov/arcgis/rest/services/public/NFHL/MapServer/28>

LOCAL MORATORIA

None recorded for these jurisdictions

Census places this point in Hudson County · Bayonne city. This dataset tracks moratoria only — not project proposals, planning-commission reviews, or permanent zoning rules — so active local debate over a specific project will not appear here.

1 other instrument recorded within 25 miles (1 active or extended), measured to jurisdiction centroids.

Recorded is not the same as applicable, and the dataset is a lower bound: an absence here is not evidence that no moratorium exists. Detail and scope caveats: Appendix B.

Source: Moratorium Data 2026 (Bommarito) — local moratorium inventory · current through 2026-09-23

<https://github.com/mjbommar/moratorium-data-2026>

4 DATA COMPLETENESS

5 of 6 expected fields resolved

Resolved: location, franchiseUtility, nearestSubstation, watershed, floodZone

Missing / unresolved

- **substationVoltage** — nearest substation has no voltage recorded in HIFLD (~23% of records lack it)

2 of 5 nearby substations are unnamed in the source data.

5 WHAT THIS REPORT DOES NOT TELL YOU

- Available load capacity at any substation. No utility publishes this for large loads; this report is a screening aid, not a system impact study.
- Interconnection cost or timeline for a specific project.
- Zoning approval likelihood.
- Interconnection queue data is appended to the bottom of this report when a substation listed above is an exact name and county match against the queue dataset. Visit the [Queue Wire](#) for further research.
- Whether a local moratorium covers this site. Instruments recorded for the jurisdictions containing the point are listed in Appendix B, but their scope is set by their own text, which this report does not read.
- Transmission line proximity — substations only.
- Whether a substation is physically accessible, expandable, or has available bay positions.

This report is built to **rule out sites with no nearby transmission infrastructure**. A site with nothing in range is a defensible elimination. The reverse does not hold: proximity to the facilities listed above is not access to power, and nothing here establishes that a connection is available, affordable or achievable on any schedule.

6 SOURCES AND DATA VINTAGE

SUBSTATIONS

HIFLD Electric Substations (Oregon Explorer / OSU 2022 mirror)

https://services1.arcgis.com/CD5mKowwN6nIaqd8/arcgis/rest/services/project_renewable_us_substations_2022/FeatureServer/10

Publisher vintage 2022-06-03 · ingested 2026-08-30 · 78,373 records · None (Public Use) — HIFLD Open

FRANCHISE TERRITORIES

HIFLD/EIA Electric Retail Service Territories (public ArcGIS mirror)

https://services3.arcgis.com/OYP7N6mAJJCyH6hd/arcgis/rest/services/Electric_Retail_Service_Territories_HIFLD/FeatureServer/0

Publisher vintage 2023-08-01 · ingested 2026-08-30 · 2,845 records · HIFLD Open / EIA-861 derived (public-use US Government data)

GEOCODING

US Census Bureau Geocoding Services API

<https://geocoding.geo.census.gov/geocoder/locations/onlineaddress>

Benchmark Public_AR_Current · retrieved 2026-10-04

WATERSHED

USGS Watershed Boundary Dataset (WBD)

<https://hydro.nationalmap.gov/arcgis/rest/services/wbd/MapServer/4>

Retrieved 2026-09-26 · Public domain (USGS/USDA-NRCS)

FLOOD HAZARD

FEMA National Flood Hazard Layer (NFHL)

<https://hazards.fema.gov/arcgis/rest/services/public/NFHL/MapServer/28>

Retrieved 2026-09-26 · Public domain (FEMA)

LOCAL MORATORIA

Moratorium Data 2026 (Bommarito) — local moratorium inventory

<https://github.com/mjbommar/moratorium-data-2026>

Publisher vintage 2026-09-23 (commit dbaab04d84f8) · ingested 2026-10-04 · 1,291 records · CC-BY-4.0 (data) — attribution: Bommarito, Michael J. (2026), Moratorium Nation

JURISDICTIONS

US Census Bureau Geocoding Services — geographies by coordinates

<https://geocoding.geo.census.gov/geocoder/geographies/coordinates>

Retrieved 2026-10-04 · Public domain (US Government work)

Screening aid, not an engineering study. This report helps prioritize sites before committing to engineering due diligence. It is not a system impact study and carries no warranty. Underlying public datasets are published on their own schedules and may have changed since the retrieval dates shown above. Every figure in this report is reproducible from the cited sources; nothing is estimated, modelled, or generated.

A APPENDIX — INTERCONNECTION QUEUE DATA

Publicly-filed interconnection requests recorded at substations that are an exact name and county match to entries in section 2. Listed for convenience only: no relationship to your site is implied, and no conclusion should be drawn from the presence or absence of any project. Withdrawn, cancelled and otherwise terminal requests are included, and are listed after active ones.

These are name matches, not verified substation identities. Neither dataset publishes a shared identifier between HIFLD substations and ISO queue records. Confirm any row against the ISO before relying on it.

#3 BAYONNE SWITCHING STATION — HUDSON County, NJ

Matched on substation name “BAYONNE” in HUDSON County, NJ. 6 requests on file (1 active, 5 terminal) · PJM

QUEUE ID	STATUS	TYPE	CAPACITY	VOLTAGE	TARGET COD	PROJECT
W1-101	In Service	Solar	1 MW	13 kV	2011-03-14	Bayonne SP
AB2-055	Withdrawn	Natural Gas	1,041 MW	345 kV	2021-06-01	Bayonne 345kV
A50	Withdrawn	Natural Gas	60 MW	n/r	2005-12-01	Bayonne
P23	Withdrawn	Natural Gas	46 MW	138 kV	2009-01-01	Bayonne 138kV
X4-016	Deactivated	Natural Gas	10 MW	138 kV	2013-09-30	Bayonne Cogen
W3-039	Withdrawn	Wind	3 MW	26 kV	2012-10-10	Bayonne 26kV

Source: GridPulse interconnection queue snapshot (PJM serial + cycle views, ERCOT GIS Report, BPA interconnection queue) · snapshot taken 2026-09-22 · 11,938 requests · coverage BPA, ERCOT, PJM (25 states)

<https://www.pjm.com/planning/service-requests/services-request-status>

- PJM, ERCOT and BPA only. Absence of a project here is not evidence that no queue activity exists elsewhere.
- ERCOT GIS Reports are published monthly; ERCOT rows can lag the live queue by up to ~30 days.
- ERCOT omits the substation field on inactive and cancelled requests, so withdrawn projects can be listed for PJM but not for ERCOT.
- Substation strings are ISO free text extracted from point-of-interconnection fields, not a controlled vocabulary.
- BPA is the federal transmission provider for the Pacific Northwest and is not an RTO: its rows cover requests to interconnect to the Federal Columbia River Transmission System, not to Puget Sound Energy, Portland General, PacifiCorp or Avista systems.
- BPA point-of-interconnection strings sometimes name a transmission line rather than a substation; those rows cannot match a substation by name and are simply never attached.
- This snapshot contains GENERATION interconnection requests only. BPA large-LOAD requests are published separately in large-load-registry.json.

Further research: <https://substationscout.com/queue-wire/>

B APPENDIX — LOCAL MORATORIA

Local moratorium instruments — temporary pauses on accepting or approving certain development, most often data centers — as recorded in a third-party research dataset. Rows are reproduced as published; this report does not read the instruments themselves. This dataset tracks moratoria only — not project proposals, planning-commission reviews, or permanent zoning rules — so active local debate over a specific project will not appear here.

A recorded instrument is not a determination that this site is covered. Which applications, zoning districts and sectors an instrument reaches — and whether a county instrument applies inside incorporated municipalities — is set by its text. Confirm with the jurisdiction before relying on any row.

Jurisdictions containing this point

The dataset records no instrument for **Hudson County, Bayonne city**. That is a statement about moratoria only: a proposal under review or a planning-commission decision in these jurisdictions would not appear in it.

The publisher states its counts are lower bounds — small townships that do not post minutes online are the known gap — and that anything after 2026-09-23 is not included.

Within 25 miles

JURISDICTION	TYPE	STATUS	SECTORS	ADOPTED	ENDS	CENTROID
Yonkers, NY	City	active	battery storage	2024-07-16	n/r	20.9 mi

Distance is to the jurisdiction's centroid, not its boundary — a large county can begin much closer than the figure shown.

State-level actions — NJ

ACTION	STATUS	MECHANISM	PROVISIONS AS RECORDED
A5466 (2024-2025)	enacted	other	Requires BPU study and report on data center electricity cost impacts.
A796 / S731 (2026-2027)	enacted	utility large load restriction	Requires electric public utilities to file tariffs for large load data centers at or above 100 MW peak load; assigns attributable costs to data centers and requires financial guarantees to protect other ratepayers.
S4928 (2024-2025)	enacted	other	Applies prevailing wage requirements to certain data center construction activity.

16 state-policy actions tracked for NJ in total; only those the publisher records as enacted or in force are listed. Where the publisher's legal-effect field reads “unknown”, the current effect of an enacted measure has not been checked by the publisher, and it is omitted here rather than guessed. 4 local instruments recorded statewide.

Source: Moratorium Data 2026 (Bommarito) — local moratorium inventory · current through 2026-09-23 · commit dbaab04d84f8 · 1,291 instruments · CC-BY-4.0 (data) — attribution: Bommarito, Michael J. (2026), Moratorium Nation
<https://github.com/mjbommar/moratorium-data-2026>

- Each instrument is tied to a Census county, county subdivision or incorporated place only when the Census places the publisher's own centroid inside a geography of the same name and kind. 70 of 1,291 rows could not be tied this way and do not appear in this appendix.
- The publisher compiles the dataset from municipal records and news coverage with AI-assisted research and documents its known gaps in the repository.

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